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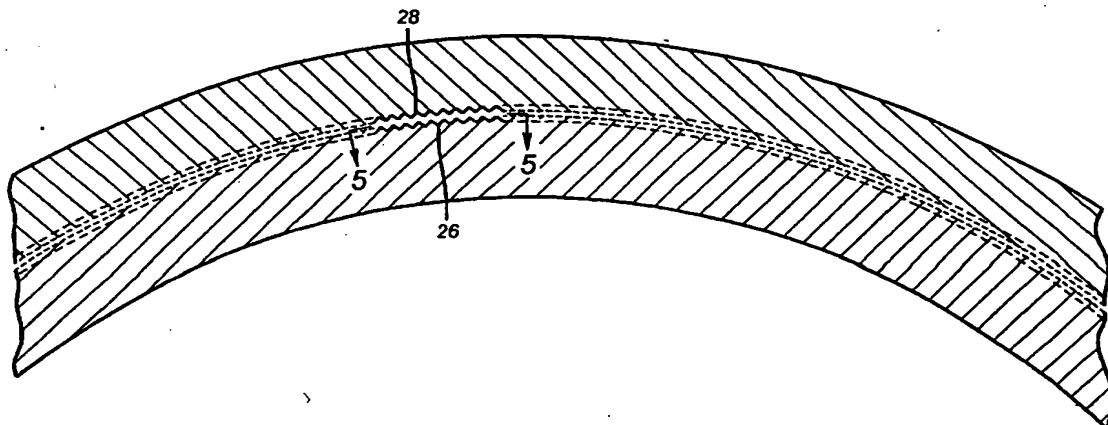
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(54) Title: EXPANDABLE LOCKING THREAD JOINT



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(57) Abstract: A thread for expandable downhole tubular connections is disclosed. It features a locking pattern on the pin and box, which engages upon expansion of the connection. The locking pattern compensates for longitudinal shrinkage away from a torque shoulder, as a result of expansion. A resilient seal can be incorporated into the design with pin to box clearance disappearing around the seal as a result of expansion. Resilient seals can be used in tandem to trap atmospheric pressure between them. The wellbore hydrostatic pressure helps engage the locking feature by pushing the box into the pin, helped by the trapped low pressure between the seals. A thread for expandable downhole tubular connections is disclosed. The thread on at least one of the pin and box is coated, preferably with an anti-galling compound. During expansion the coating crumbles and the particles in between the threads keep the joint from becoming undone despite longitudinal shrinkage from the expansion or any tendency of the swage to impart a rotational motion on one part of the joint during the expansion process.

EXPANDABLE LOCKING THREAD JOINT

FIELD OF THE INVENTION

5 The field of the invention is tubular connections, which are expanded downhole, and more particularly threads that retain makeup torque despite longitudinal shrinkage resulting from expansion downhole.

BACKGROUND OF THE INVENTION

10 Oilfield tubular joints comprise a threaded pin and box which are made up against one or more torque shoulders with a force than can exceed 3000 foot pounds. Some designs further incorporate a resilient seal. One of the problems with such seals is that they fail because of a residual clearance in the seal area between the pin and the box, after makeup. When such joints are used downhole and expanded, longitudinal shrinkage at the pin end results in a pulling away of the pin end from the torque shoulder on the box. This allows very low torque levels to undo the connection with values as low as 200 foot-pounds or less. This longitudinal shrinkage can also eliminate the metal-to-metal seal, which existed after makeup and before expansion. Additionally, an advancing swage can impart a rotational movement, which can undo
15 the threaded connection in the presence of the longitudinal shrinkage previously described.
20

25 The present invention seeks to overcome, or at least alleviate, these shortcomings of the prior designs. It provides for a locking feature that retains the makeup torque and that is energized due to the expansion. It reduces or eliminates clearance around resilient seals due to the expansion. It also seeks to enhance the locking feature using spaced seals, which can trap atmospheric pressure between them, such that upon insertion downhole, hydrostatic pressure can push the box into the pin to better engage a locking feature. In a preferred embodiment at least one of the pin or box threads are treated with a material designed to reduce galling. The
30 effect of this coating is to harden the surface to which it is applied. Upon expansion

after makeup, this hardened surface crumbles, with the particles locking the thread against backing off. These and other advantages of the present invention can be more readily appreciated by a review of the detailed description of the preferred embodiment, which appears below.

5

SUMMARY OF THE INVENTION

A thread for expandable downhole tubular connections is disclosed. It features a locking pattern on the pin and box, which engages upon expansion of the connection. The locking pattern compensates for longitudinal shrinkage away from a torque shoulder, as a result of expansion. A resilient seal can be incorporated into the design with pin to box clearance disappearing around the seal as a result of expansion. Resilient seals can be used in tandem to trap atmospheric pressure between them. The wellbore hydrostatic pressure helps engage the locking feature by pushing the box into the pin, helped by the trapped low pressure between the seals.

15 A thread for expandable downhole tubular connections is disclosed. The thread on at least one of the pin and box is coated, preferably with an anti-galling compound. During expansion the coating crumbles and the particles in between the threads keep the joint from becoming undone despite longitudinal shrinkage from the expansion or any tendency of the swage to impart a rotational motion on one part of
20 the joint during the expansion process.

BRIEF DESCRIPTION OF THE DRAWINGS

Figure 1 is an elevation in section of the connection after makeup and before expansion;

25 Figure 2 is the view of Fig. 1 after expansion;

Figure 3 is a section along line 3-3 of Fig. 1;

Figure 4 is a section along line 4-4 of Fig. 2;

Figure 5 is the view along line 5-5 of Fig. 3;

Figure 6 is an alternative design to the locking profile shown in Fig. 5;

Figure 7 is a more detailed view of Fig. 2;
Figure 8 is an alternative embodiment showing a pair of resilient seals; and
Figure 9 is a view of a typical threaded joint with the coating applied to lock it in place.

5

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENT

Referring to Fig. 1, the connection comprises a pin 10 threaded into a box 12. A two-step thread is illustrated comprising thread pairs 14 and 16, which are spaced apart to allow the placement of a resilient seal 17 and the locking feature L in 10 between. Upon makeup, the pin end 18 is against a torque shoulder 20 on the box 12. The box end 22 is against a torque shoulder on the pin end 24. While a two-step thread is illustrated, a single or multi-step thread or other ways to connect the pin 10 to the box 12 are within the scope of the invention. For example, the connection could be a bayonet type involving pushing the pin 10 into the box 12 and relatively 15 rotating them into a made up position, prior to expansion downhole. A wide variety of thread forms can also be used in the connection of the present invention. The locking feature L can be used alone, without the resilient seal 17. One or more resilient seals 17 can be used, with or without the locking feature L. These combinations and their benefits will be described in more detail below.

As seen in Fig. 1, when the joint is made up the pin and box ends are against 20 their respective torque shoulders to hold the applied torque to the joint on makeup. However, upon expansion, as shown in Fig. 2, the pin end 18 has reduced in length and pulled away from its corresponding torque shoulder 20. Similarly, the box end 22 has pulled away from its corresponding torque shoulder 24. To prevent very low 25 applied torques from undoing the joint after downhole expansion, the locking feature L, engages as a result of the expansion. It should be noted that the downhole expansion could be accomplished in a variety of ways, as contemplated in the present invention. A swage, applied pressure, or an inflatable are but three of the various ways contemplated to carry out the downhole expansion.

As a result of the expansion downhole, surfaces 26 and 28, which had been apart after makeup and before expansion as shown in Fig. 3, move into intimate contact, as shown in Fig. 4. Surface 26 is disposed on the pin 10 and surface 28 is on the box 12. These surfaces face each other and can be continuous or discontinuous.

5 Fig. 5 shows a pattern of parallel ridges as one of the surface treatments for these surfaces and Fig. 6 shows an alternative diamond pattern. The parallel ridges are preferably oriented in alignment with the longitudinal axis of the joint. The invention contemplates a wide variation of surface treatments for surfaces 26 and 28, with the desired objective being that the joint is locked together after expansion as these

10 surfaces engage. These surfaces do not need to have identical patterns that engage. Additionally only one surface can have a surface treatment and can engage the opposing cylindrical surface, which has no surface treatment. The surface treatment can be created in a variety of ways by either removing material from the surface or adding material to it. The surface treatment can be in an ordered pattern or a random

15 array of projections and associated depressions. The overlap between the surface treatment on surfaces 26 and 28 can be total or partial. The projections can have a variety of configurations and dimensions. The limiting factor is that projections from surfaces 26 and 28 should not contact each other when the joint is made up. The locking aspect arises from inter-engagement, which occurs after the expansion

20 downhole.

Fig. 7 illustrates in more detail the engaged surfaces 26 and 28 of the locking feature L. It also illustrates the combination of the locking feature L with a single resilient seal 17. Seal 17 is disposed in a groove 30 in surface 32. Seal 17 extends beyond surface 32 into contact with surface 34 as the joint is torqued up at the

25 surface. After makeup, surfaces 32 and 34 are spaced apart, as would be necessary to allow the joint to be made up. However, after expansion surfaces 32 and 34 are in contact with preferably zero clearance. The contact may be tight enough to form a metal-to-metal seal between these surfaces, above or/and below seal 17. In any event, the clearance is preferably eliminated taking away a common failure mode of resilient seals such as 17. The seal 17 may be in the middle of the thread, as shown if Fig. 7, or

in any position with respect to the thread, as contemplated by the invention. Similarly, the locking feature **L** can be in any position with respect to the thread and not only between steps of a two-step thread, as shown in Fig. 7. The locking feature can be above or below the thread and the thread can be in a variety of configurations
5 including but not limited to multi-step threads.

Fig. 8 illustrates the use of at least two resilient or other type of seals **17** and **17'**. In this embodiment, seals **17** and **17'** are above and below the thread pairs **14** and **16** creating a trapped annular volume **36** between the pin **10** and the box **12** when the joint is made up at the surface. The locking feature **L** is shown disposed between the
10 thread pairs **14** and **16**. When the joint goes downhole, hydrostatic pressures act on the outside of the box **12** pushing it toward the pin **10** because the pressure in the annular volume **36** is still only atmospheric. The result is a reduction of volume of annular volume **36** to the point where the residual pressure can be sufficient to engage
15 the surfaces **26** and **28** of the locking feature **L** even before downhole expansion. It should be noted that the use of multiple seals to create a trapped volume at atmospheric pressure between the pin and the box, could be employed with or without the locking feature **L**, as contemplated by the invention. Additionally, any type of connection configuration can be used with the trapped low pressure annular volume feature, all within the scope of the invention.

Figure 9 illustrates the preferred embodiment. A pin **42** is secured to a box **40** at threads **44** and **46**. The nature of the thread and the number of thread sections are matters of known design. The invention comprises a coating **48** or **50** that is preferably applied to either the pin or box portions of threads **44** or **46**. The threads **44** or/and **46** can be treated in this manner. Optionally, both the pin and box components
20 of the individual threads **44** or/and **46** can be treated. Other types of joints can be treated in the same manner, although a threaded joint is preferred. The preferred coating is a liquid salt bath or plasma nitriding process to get a desired coating thickness in the range of about .002 to about .006 inches and the coating is preferably of uniform depth within this range. This coating also results in surface hardening to
25 about 60 Rockwell C for a depth of approximately .001inch or less. This hardened
30 coating provides a strong bond between the pin and box components.

surface cracks during expansion into many small particles. These particles bridge within the thread 44 and/or 46 and prevent back off due to shrinkage or rotational movement imparted by a swage during expansion. For example, a connection treated with the method of the present invention and torqued to 2000 foot pounds and 5 expanded 20% required consistently over 12,000 foot pounds to undo, as compared to an untreated threaded joint, where the torque required for breakout was as low as 3,000 foot pounds. Increasing the breakout torque by a factor of 4 or more is a benefit of the present invention. This can be important with casing as subsequent drilling activities can put substantial torque on the made up connections in a direction that can 10 undo them. Using the method of the present invention insures that the joints remain tight. A loose joint is a potential safety hazard. The joints in question can be on solid pipe, perforated pipe or screen. As another advantage, the presence of the coating also facilitates original makeup by making the threads easier to join together. The nitride coating can be applied by known techniques of liquid salt bath or plasma. It 15 adds the advantage of reducing galling to make subsequent undoing of the threaded joint possible while at the same time as it gives the advantage of high resistance to being undone after the made up joint is expanded.

The above description is illustrative of the preferred embodiment and many modifications may be made by those skilled in the art without departing from the 20 invention whose scope is to be determined from the literal and equivalent scope of the claims below:

We claim:

1. A method of securing a connection after expansion, comprising:
hardening the surface of at least one of a male and female component of a
5 joint;
connecting the male and female portion of the joint;
running the assembled joint downhole;
expanding said assembled joint.
- 10 2. The method of claim 1, further comprising:
breaking said hardened surface by said expanding.
- 15 3. The method of claim 1, further comprising:
hardening to about 60 Rockwell C and above.
4. The method of claim 1, further comprising:
hardening to depth of about .001 inch or less
5. The method of claim 1, further comprising:
20 hardening using a nitriding process.
6. The method of claim 5, further comprising:
using a liquid salt bath as the nitriding process.
- 25 7. The method of claim 5, further comprising:
using plasma as the nitriding process.
8. The method of claim 5, further comprising:
breaking said hardened surface due to said expanding.

9. The method of claim 8, further comprising:
using the broken pieces of said hardened surface to interact to raise the torque required to undo the joint.
- 5 10. The method of claim 1, further comprising:
increasing the breakout torque for the joint by a factor of about 4 times by said hardening.
11. The method of claim 1, further comprising:
10 hardening a thread on at least one of a male and female component of a joint.
12. The method of claim 11, further comprising:
hardening a thread on both a male and female component of a joint.
- 15 13. The method of claim 8, further comprising:
increasing the breakout torque for the joint by a factor of about 4 times by said hardening.
14. A connection between a pin and a box of adjacent tubulars, comprising:
20 a pin having an outer surface and configured for insertion into a box having an inner surface, said pin and box respectively comprising an engaging area to allow said pin and box to be torqued together; and
a locking surface treatment on one of said inner and outer surfaces that comes into contact with an opposing surface solely by radial expansion of said pin and said
25 box after they are torqued together.

15. The connection of claim 14, further comprising:

at least one seal protruding from at least one of said inner and outer surfaces and engaging the other of said inner and outer surfaces as said pin and box are made up, whereupon radial expansion of said pin and box after makeup clearance between 5 said outer and inner surfaces on at least one side of said seal is eliminated.

16. The connection of claim 14, further comprising:

at least two seals protruding from at least one of said inner and outer surfaces and engaging the other of said inner and outer surfaces as said pin and box are made 10 up to define an enclosed annular cavity trapping the ambient pressure upon makeup of said pin and said box, whereupon being subjected to external hydrostatic pressure downhole, said inner surface moves toward said outer surface to move said surface treatment toward a locking engagement of said pin and said box.

15 17. The connection of claim 14, wherein:

said surface treatment is disposed on both said inner and outer surfaces so as to contact upon radial expansion of said pin and box.

18. The connection of claim 14, wherein:

20 said surface treatment comprises parallel ridges.

19. The connection of claim 18, wherein:

said pin and box have a longitudinal axis and said ridges are in substantial alignment with said longitudinal axis.

25

20. The connection of claim 14, wherein;

said surface treatment comprises a diamond pattern.

21. The connection of claim 14, wherein:

30 said surface treatment comprises a plurality of projections.

22. The connection of claim 21, wherein:

said projections are disposed on both said inner and outer surfaces so as to lockingly engage upon radial expansion of said pin and box.

5 23. The connection of claim 22, further comprising:

at least one seal protruding from at least one of said inner and outer surfaces and engaging the other of said inner and outer surfaces as said pin and box are made up, whereupon radial expansion of said pin and box after makeup clearance between said outer and inner surfaces on at least one side of said seal is eliminated.

10

24. The connection of claim 22, further comprising:

at least two seals protruding from at least one of said inner and outer surfaces and engaging the other of said inner and outer surfaces as said pin and box are made up to define an enclosed annular cavity trapping the ambient pressure upon makeup of said pin and said box, whereupon being subjected to external hydrostatic pressure downhole, said inner surface moves toward said outer surface to move said surface treatment toward a locking engagement of said pin and said box.

25. A connection between a pin and a box of adjacent tubulars, comprising:

20

a pin having an outer surface and configured for insertion into a box having an inner surface, said pin and box respectively comprising an engaging area to allow said pin and box to be torqued together;

25 at least two seals protruding from at least one of said inner and outer surfaces and engaging the other of said inner and outer surfaces as said pin and box are made up to define an enclosed annular cavity trapping the ambient pressure upon makeup of said pin and said box, whereupon being subjected to external hydrostatic pressure downhole after makeup, said inner surface moves against said outer surface create a locking engagement of said pin and said box.

26. The connection of claim 25, wherein:

said pin outer surface and said box inner surface, upon being subject to radial expansion, move into contact with each other in a locking relationship due to at least one of said outer surface and inner surface having a surface treatment to promote said locking.

27. The connection of claim 26, wherein:

said surface treatment comprises a plurality of projections.

10 28. The connection of claim 27, wherein:

said projections are disposed on both said inner and outer surfaces so as to lockingly engage upon radial expansion of said pin and box.

29. A connection between a pin and a box of adjacent tubulars, comprising:

15 a pin having an outer surface and configured for insertion into a box having an inner surface, said pin and box respectively comprising an engaging area to allow said pin and box to be torqued together;

20 at least one seal protruding from at least one of said inner and outer surfaces and engaging the other of said inner and outer surfaces as said pin and box are made up, whereupon radial expansion of said pin and box after makeup, clearance between said outer and inner surfaces on at least one side of said seal is eliminated.

30. The connection of claim 29, wherein:

25 said pin outer surface and said box inner surface, upon being subject to radial expansion, move into contact with each other in a locking relationship due to at least one of said outer surface and inner surface having a surface treatment to promote said locking; and

said surface treatment comprises a plurality of projections.

31. The connection of claim 30, wherein:
said projections are disposed on both said inner and outer surfaces so as to lockingly engage upon radial expansion of said pin and box.
- 5 32. The connection of claim 31, wherein:
said surface treatment comprises parallel ridges.
33. The connection of claim 32, wherein:
said pin and box have a longitudinal axis and said ridges are in substantial
10 alignment with said longitudinal axis.

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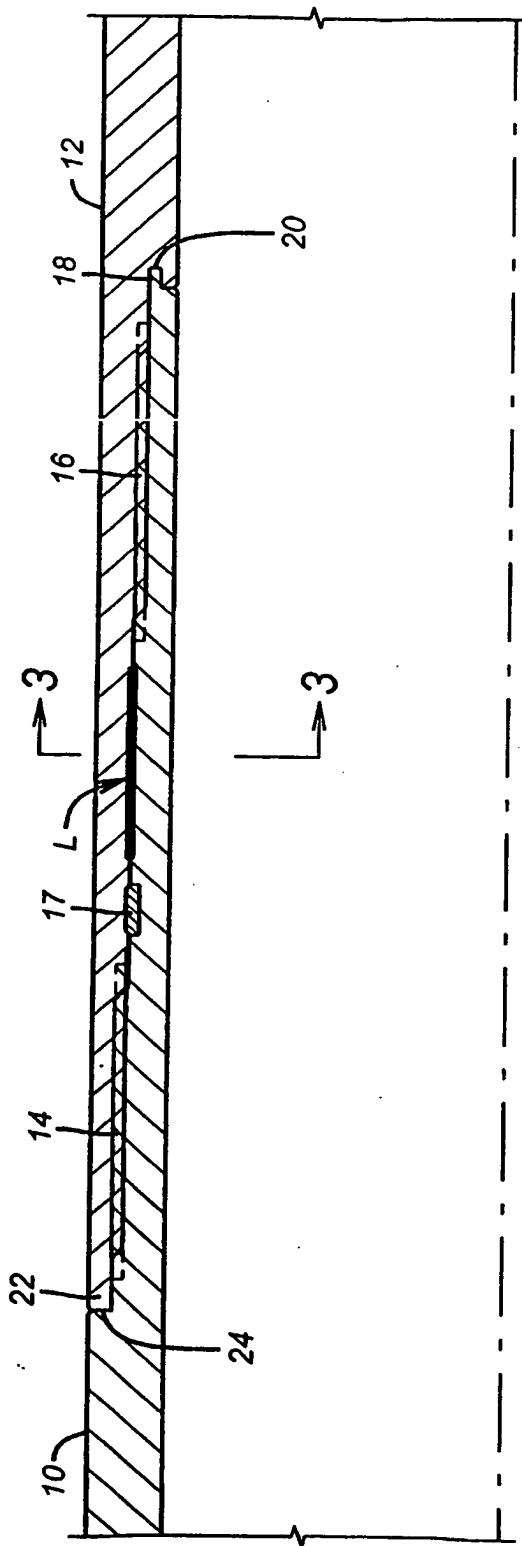


FIG. 1

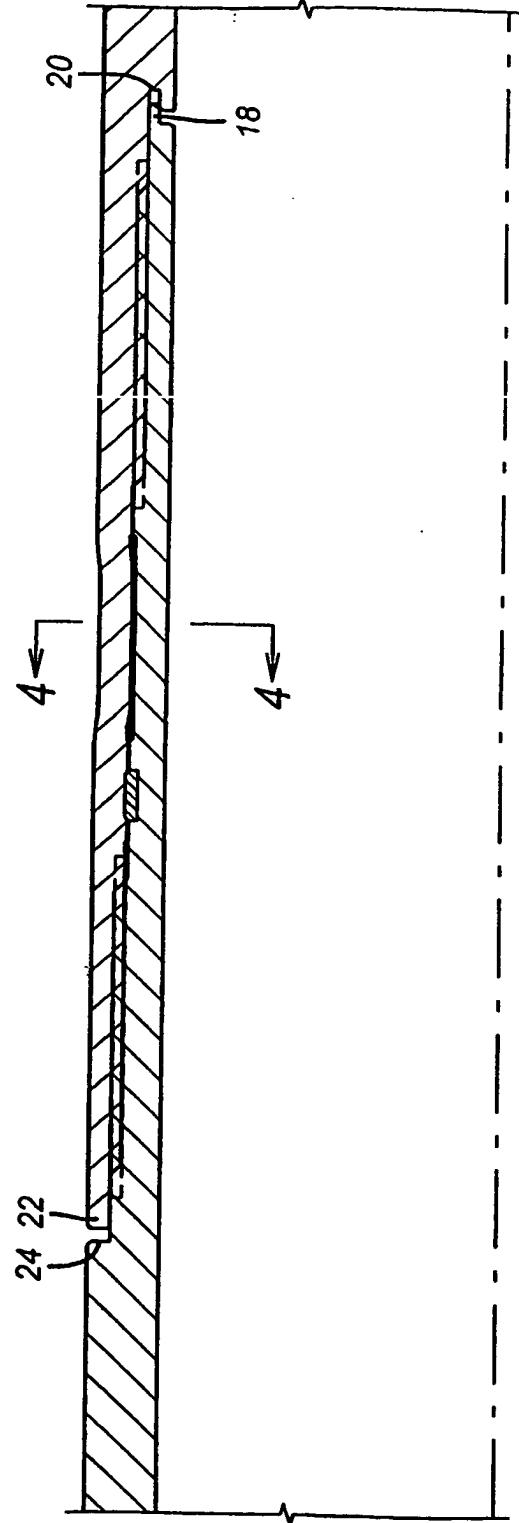


FIG. 2

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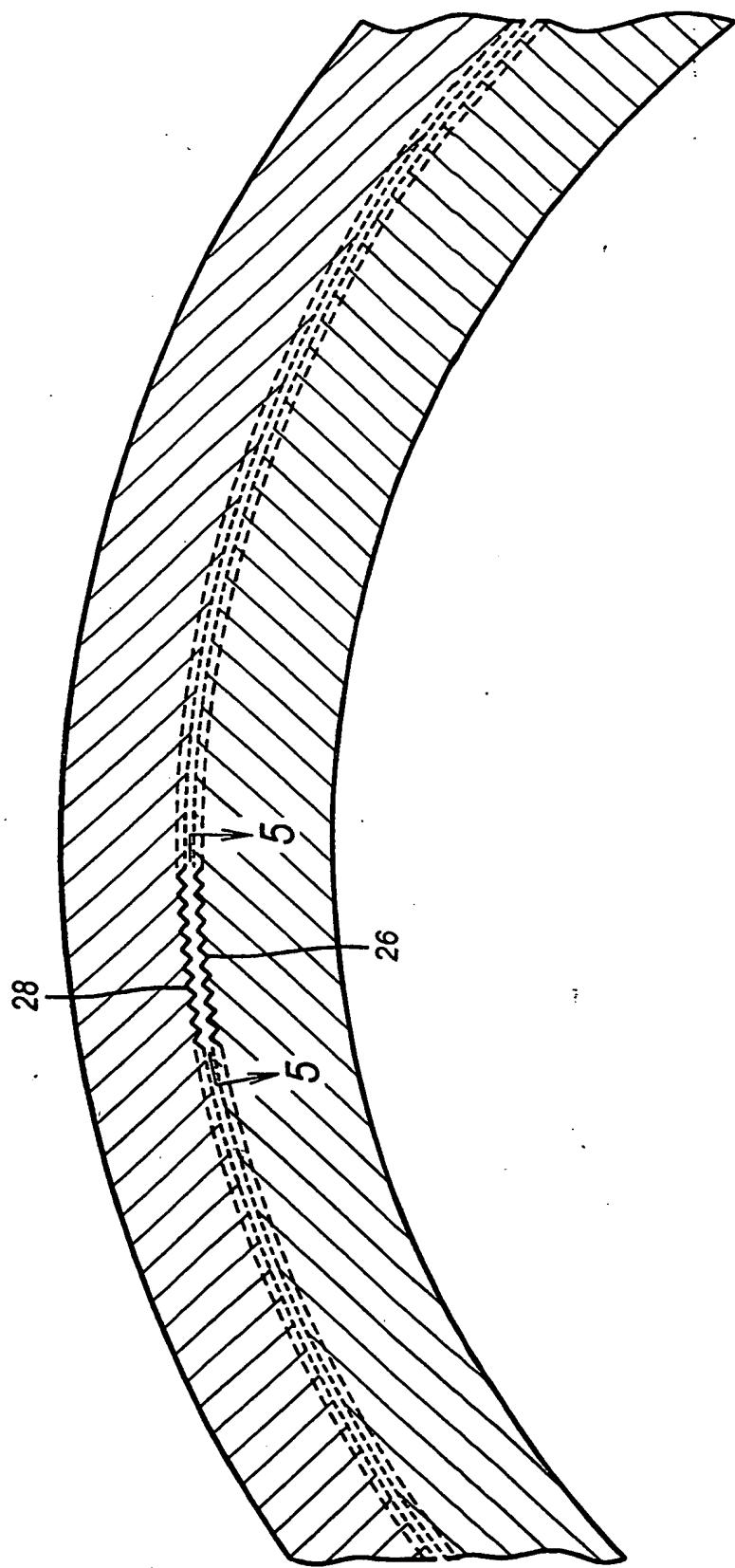


FIG. 3

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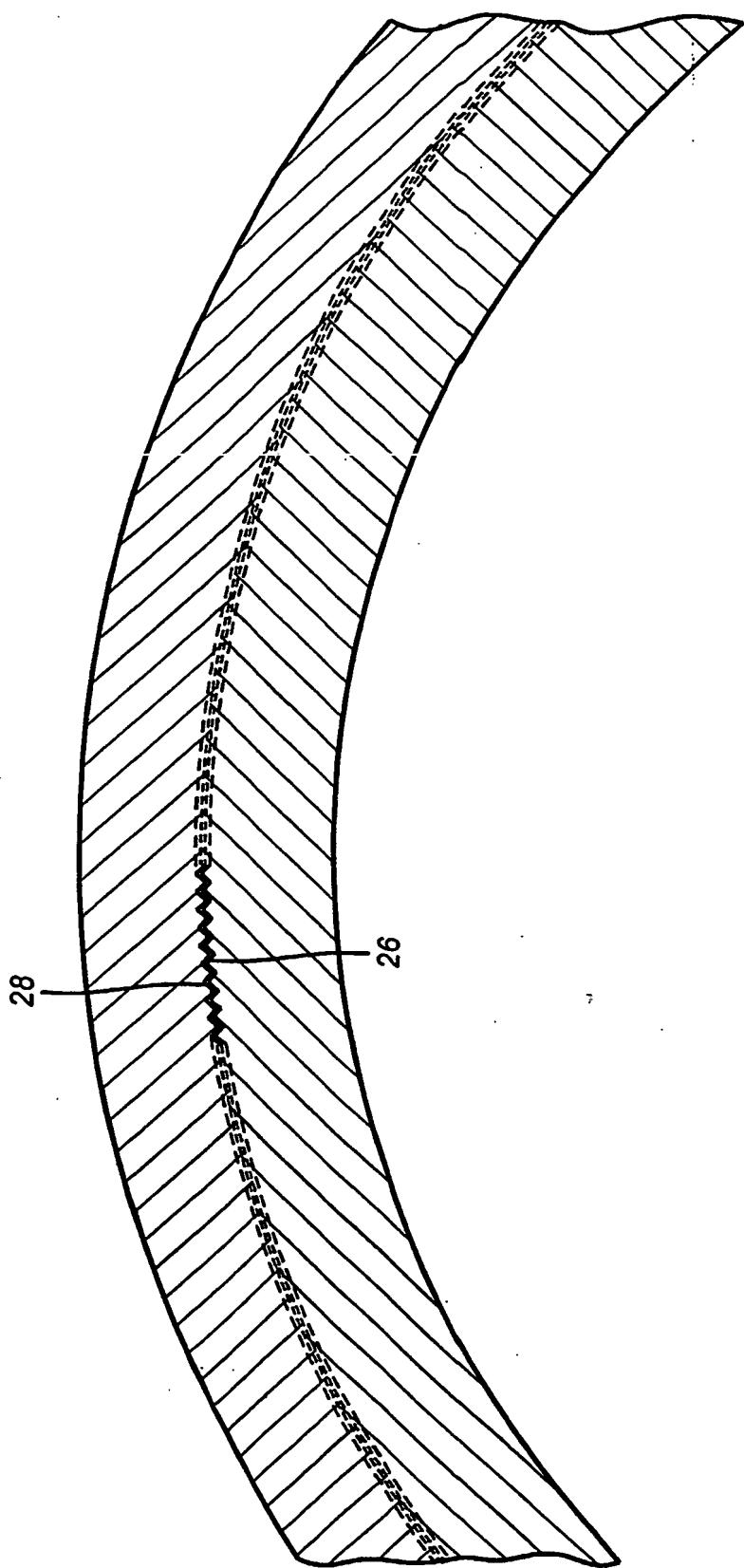
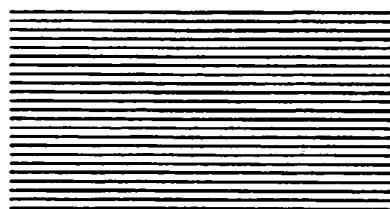
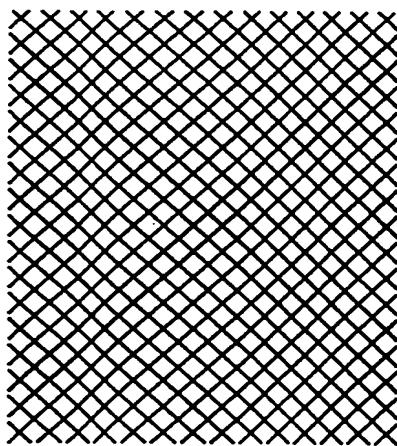
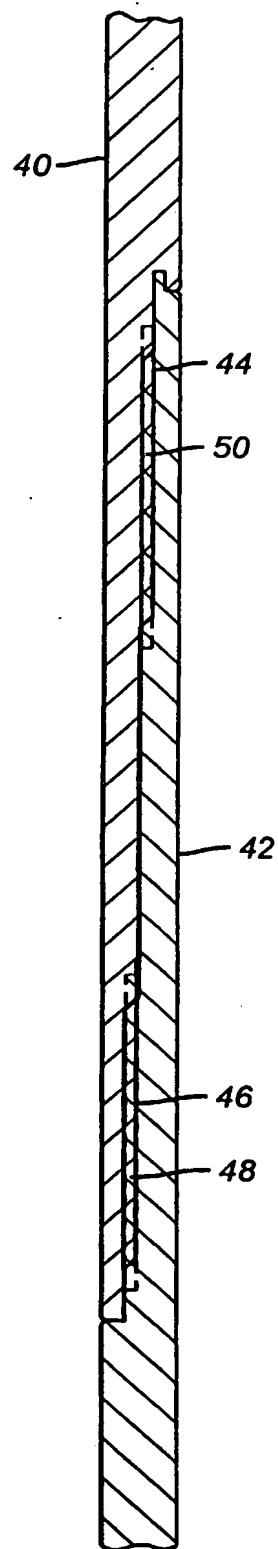


FIG. 4

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**FIG. 5****FIG. 6****FIG. 9**

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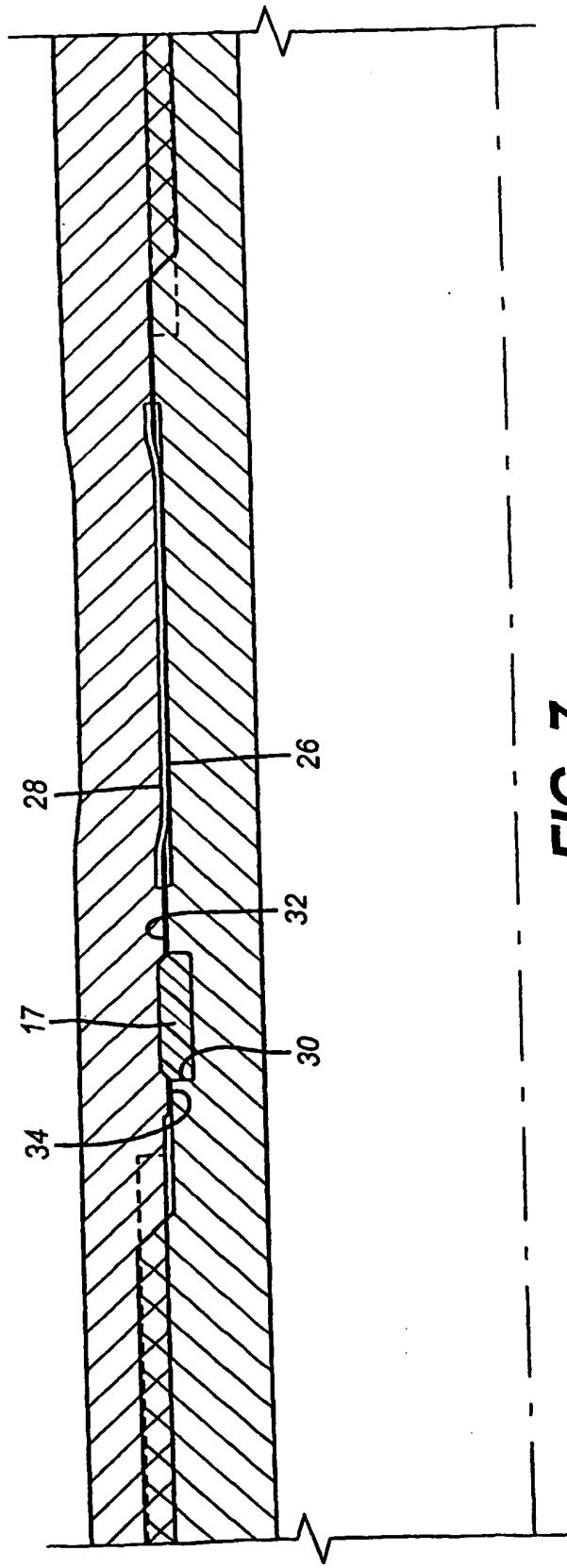


FIG. 7

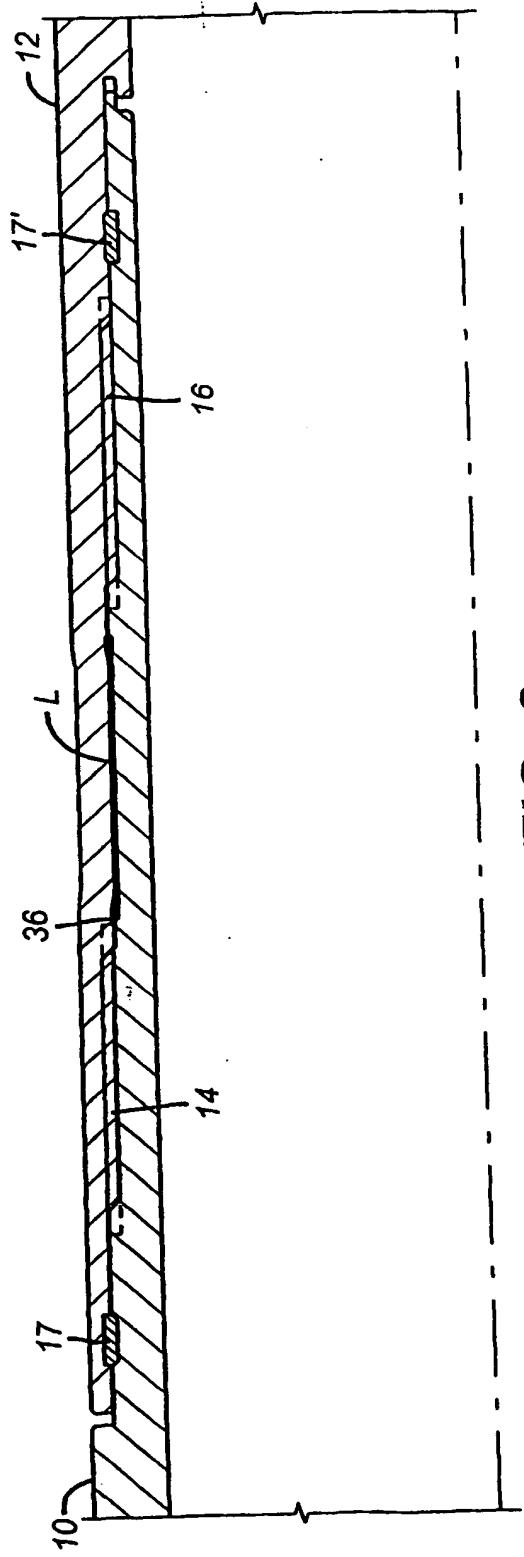


FIG. 8

INTERNATIONAL SEARCH REPORT

International Application No

PCT/US 02/38650

A. CLASSIFICATION OF SUBJECT MATTER
 IPC 7 E21B43/10 E21B17/043 F16L13/14 E21B17/08

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC 7 E21B F16L

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal, PAJ, WPI Data

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	WO 01 04520 A (ENVENTURE GLOBAL TECHNOLOGY LL) 18 January 2001 (2001-01-18) page 14, line 24-26	1,14,25, 29
A	US 6 322 109 B1 (CAMPBELL ALASDAIR ET AL) 27 November 2001 (2001-11-27) the whole document	1,14,25, 29

 Further documents are listed in the continuation of box C. Patent family members are listed in annex.

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Date of the actual completion of the international search

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INTERNATIONAL SEARCH REPORT

Information on patent family members

International Application No

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